	FILE NOTATIONS	1200
	Entered in NID File Entered On S R Sheet	Checked by Chief
	Location Map Pinned	Copy NID to Field Office
	Card Indexed	Approval Letter
	I W R for State or Fee Land	Disapproval Letter
	COMPLETION DATA:	
	Date Well Completed	
	OW WW TA	Location Inspected
	GW OS PA.	Bond released State of Fee Land
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For: n°9-331 C (May 1963)

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SUBMIT IN TT

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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instruction in a reverse side)

	GEOLO	GICAL SURVEY		63	LBASE DESIGNACION	
APPLICATION	V FOR PERMIT 1	O DRILL, DEEF	PEN, OR PLUG	BACK 6	. IF INDIAN, ALLOTTI	ED OR TRIBE NAME
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b. Type of well	LL 🔼	DEEPEN	PLUG B	ACK 🗀 🏻 🗟		2. 0 2.
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NAME OF OPERATOR	sh-American 011	Productes Com		39	<u> 9 m = m</u>	
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P. O. Bo	× 180. Denver. eport location clearly and	Colorado 80201	State requirements *)	<u> </u>	O. FIELD AND POOL,	OR WILDCAT
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PROPERTY OR LEASE LIN (Also to nearest drlg.	E, FT.	. 4770'	23/2.40			
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ieli Name & No. <u>NAVAJO</u>			Lease No.
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Saat	E, 4 INCHES = 1 MILE		C C

This is to certify that the above plat was prepared from field notes of actual surveys made by many under my supervision and that the same are true and correct to the best of my knowledge and belief.

NO.

2611

Sent

Ernest V. Echohawk

Registered Land Surveyor

N. M. Reg. #1545

UTAH REG. No. 2611

Figuration, New Mexico

Production & Engineering
Departments
P. O. Drawer 330
Farmington, New Mexico

September 23, 1964

U. S. Department of the Interior Geological Survey P. C. Box 1809 Durango, Colorado

Attn: Mr. Jerry Long, District Engineer

Re: Navajo Tribal - 14-20-0603-8411 Section 27-T41S-R26E San Juan County, Utah

Gentlemen:

Attached please find the original and three copies of Form 9-331C "Application for Permit to Drill" for our Navajo Tribal G-1, Section 27-T41S-R26E, San Juan County, Utah.

Form 9-1123 "Designation of Operator" is being mailed your office today from our Denver Office under separate cover.

Yours very touly,

THE BRITISH-IMERICAN OIL PRODUCING CO.

Original Bigned By:

Nac R. Stone, Field Superintendent

CMLss

attch.

oc: Mr. Thomas M. Hogan Utah OC

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

September 23, 1964

U. S. Department of the Interior Geological Survey P. O. Box 1809 Durango, Colorado

Attention: Mr. Jerry Long
District Engineer

Re: Contract No. 14-20-0603-8411
Navajo Lease
San Juan County, Utah

Gentlemen:

Enclosed in triplicate is "Designation of Operator" to cover lands embraced by subject lease contract. While both The British-American Oil Producing Company and Pubco Petroleum Corporation are lessee's of record of these lands, the attached instrument designates the British-American Oil Producing Company as Operator.

It is our understanding that our Field Superintendent at Farmington, New Mexico, is submitting today Notice of Intention to Drill the first well on this lease.

Very truly yours,

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Thomas M. Hogan District Superintendent

AHH/seh

Enclosures

State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

cc: F. A. Norris N. R. Stone Sumarriana, Oil and Gas Operations:

DESIGNATION OF OPERATOR

Navajo Tribe of Indians

The undersigned is, on the records of the RussauxofxLandxManagement, holder of oil and gas lease

DISTRICT LAND OFFICE:

SERIAL NO.:

Contract No. 14-20-0603-8411

and hereby designates

NAME:

The British-American Oil Producing Company

ADDRESS:

P. O. Box 749

Dallas, Texas 75221

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 41 South, Range 26 East, S.L.M.

Section 21: All

Section 22: All (fractional)

Section 27: All (fractional)

Section 28: All

Containing 2,372.40 acres, more or less

San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

ATTEST:

Jack F. Shaw

Assistant Secretary

September 21, 1964 (Date) PUBCO PETROLEUM CORPORATION

(Signature of Lessee)

Frank D. Gorham, Jr.

Executive Vice President

P. O. Box 1419

(Address)
Albuquerque, New Mexico

September 24, 1964

The British-American Oil Producing Company P. O. Box 180 Denver, Colorado 80201

Attention: Mr. Thomas M. Hogan, District Super:intendent

Re: MOTICE OF INTENTION TO DRILL WELL NO. MAYAJO TRIBAL "G"-01, 510' FNL & 510' FNL, MW MW OF Sec. 27, T. 41 S., R., 26 E., SIBM, San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Patroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 - Selt Hake City, Utah

This approval terminates within 90 days in this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very tiruly yours,

OIL & GAS COMSTRVATION COMMISSION

GLEON I). PRIGHT EXECUTIVE DIRECTOR

CBF: kgw

- cc: H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Mosb, Utah
 - P. T. McGrath, Dist. Eng., U. S. Geological Survey, Farmington, New Mexico

Form 9-331 (-May 1963)

UN ED STATES SUBMIT IN TRIPY (Other instruction, verse side)

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reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

DLI AII	GEOLOGICAL SURVEY		14-20-0603-8411
SUNDRY NO	TICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for pro	posals to drill or to deepen or plu CATION FOR PERMIT—" for such	g back to a different reservoir.	Navajo Tribal
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OIL GAS WELL OTHER			
. NAME OF OPERATOR			8. FARM OR LEASE NAME
The Pritish-American	OLL Producing Compar	<u> </u>	Navajo Tribal G-1
ADDRESS OF OPERATOR		•	9. WELL NO.
L LOCATION OF WELL (Report location	mington, New Next co	ny State requirements *	10. FIELD AND POOL, OR WILDCAT
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510' FML and 51	O. Lar		27-415-268
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	49164	6.	San Juan Utah
.6. Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
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NOTICE OF INI	[]		REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	(Other)	
(Other)		(Note: Report lesson Completion or Recom	pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all perti	nent details, and give pertinent date	s, including estimated date of starting an ical depths for all markers and zones pert
proposed work. If well is dire nent to this work.) *	ctionally drilled, give subsurface i	ocations and measured and true vert	The state of the s
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18. I hereby certify that the foregoin	ng is true and correct		
SIGNED	TITLE _	Field Superintendent	DATE 10-10-64
(This space the Fideral Conste			
(THIS SPACE STATE TOWN STATE OF			

TITLE

APPROVED BY _____CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 (May 1963)		MIT IN Tarasta. AE* Form approved. Budget Bureau No. 42-R142
(May 1968)	DEDADELELE OF THE INTEDIOD (UI	ner instructions on re- e side) 5. LEASE DESIGNATION AND SERIAL NO
	GEOLOGICAL SURVEY	Cont. 14-20-0603-8411
		6. IF INDIAN, ALLOTTEE OR TRIBE NAM
	SUNDRY NOTICES AND REPORTS ON WE	
(Do not t	use this form for proposals to drill or to deepen or plug back to a d Use "APPLICATION FOR PERMIT—" for such proposals.)	
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WELL	WELL OTHER Drilling Well	· · · · · · · · · · · · · · · · · · ·
2. NAME OF OPER	The state of the s	8. FARM OR LEASE NAME
The Br	itish-American Oil Producing Company	Nava o-Tribal
3. ADDRESS OF O		9. WELL NO.
P. 0.	Box 180, Denver, Colorado 80201	ngn #1
4. LOCATION OF V See also space	WELL (Report location clearly and in accordance with any State requi	irements.* 10. FIELD AND POOL, OR WILDCAT
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		27+415-26E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE
	4916' GL 4928' K3	San Juan Utah
16.	Check Appropriate Box To Indicate Nature of	Notice Report or Other Data

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

---TIGHT HOLE----

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

Notice of Intention to Drill subject well included a provision for an 8-5/8" 00 intermediate string of casing to be cemented at approximately 1200' depth to protect against shallow water-bearing formations. These water-bearing formations are known to exist in the general area and a protection string of casing was provided in the drilling program for this well in the event water was encountered.

An 11" hole was drilled out from under surface casing (see subsequent report of setting surface casing) to a depth of 1614'. Top of Chinle formation encountered at 1490'. indication of water flow from bottom of surface casing to 1614'. It has been determined that the 8-5/8" OD intermediate string will not be required and the casing program indicated by Notice of Intention to Drill has been changed accordingly.

This Change of Plans was discussed with, and verbally approved by, Mr. Dick Krahl with USGS.

18. I hereby certify that the foregoing is true and correct		
SIGNED Chiginal Signed By: Thomas M. Hogan	TITLE District Superintendent	ратв October 12, 196
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

DEPARTMEN. OF THE INTERIOR over side of the control	Form 9-331		UN' D STAT	ŤFς	SUBMIT IN TRIPL		Form app	roved.
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P. O. Drawer 330. Farmington, N.N. d. Locatron or well. (Report Location clearly and in accordance with any State in this magnet.) At surface all suppace 17 below.) SIO! SNL and SIO! EML, Soc. 27 18. PERMIT NO. 19. MILLOAN TO Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data Utal NOTICE OF INTERSTRUCT TO: TEST WATER SHUT-OFF PLANS (Cherry state all pertinent delians, and give pertinent dates, including estimated dated or darting any ment to this work).* 17. DESCRIER FRONSHO OF COMPLETE Substitute of AND TO Check In the work.) Drilled to total depth of 5950'. Ran dual inflaction—lateral log from surface to TD. Ran Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1330' Chinale 1513' Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Chinale 1513' Shinarump 2665' Descrite from 4500' to TD. Log tops as follows: Singate 1530' Franco Chinale 1513' Shinarump 2665' Percond to plug as follows: Singate 1530' Franco Chinale 1513' Shinarump 2665' Percond to plug as follows: Singate 1530' Franco Chinale 1513' Shinarump 2665' Percond to plug as follows: Singate 1530' Franco Chinale 1513' Singate 1530' Franco Chinale 1513' Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' Franco Camma—Socio—Caliper from 4500' to TD. Log tops as follows: Singate 1530' to TD. Log tops as follows: Singate 1530' to TD. Socio—Socio—Caliper from 4500' to TD. Socio—Socio—Caliper from 4500' to TD			n Cil Producing	Company				LDMAE E E
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TITLE ___

TITLE _

Field Superintendent

DATE

DATE

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

Original Signed By:

LOPE ROUTE

PLEASURE PROCESSAY NORSH

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Signally Approved: Od. 30 AC4 Signed: | Quelle BL.

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Form approved.

DATE_

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(May 1963)	DEDAI	RTMENT OF THE INTE	PIOP (Other instruction re	ьиаде	t Bureau No. 42-R142
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18. I hereby certify	that the forego	ing is true and correct			5
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(This space for Flederal of Linteroffice use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE ...

Form approved. Budget Bureau No. 42-R355.

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

		GEOLOGIC	AL SURVEY			Cent. 14-40	-0603-5411
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INSTRUCTIONS

subdivity usually proceeding the control of the con General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary snecial instructions connected to applicable Federal and/or State laws and regulations.

11. There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately for each additional interval interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: 'Sacks Cement': Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION (1997) (19

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo Tri	ibal G-1	
Operator British-American Oil Pro	od. Co. AddressP.O.Dra	ver 330 Phone 325-9793
		gton, N.M.
Contractor Arapahoe	Daraman	C - 7 7 -
Location: ½ ½ Sec. 27 T. 41	S R. 26E Sai	Colorado County, Utah,
Water Sands:		
<u>Depth</u>	<u>Volume</u>	Quality
From To	Flow Rate or Head	Fresh or Salty
1. None		
2		
3		
4		
5.	Alban and Albander Substitution	
(Co	ntinued on reverse side if necess	ary)
Formation Tops: TIGHT HOLE	erkirak di sebesar di Sebesar di sebesar di s	TIGHT HOLE
Drilled 11" hole to 1614. 1490. Reduced hole from :	No indication of wat	er floa Top of Chinle at
NO INTERMEDIATE CASING S	ET	
Remarks:		

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20. General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

GEOLOGICAL COMPLETION REPORT

Well Classification:

Wildcat

Prospect:

Marble Wash

State and County:

San Juan County, Utah

Operator, Well No, and Farm: British-American-Pubco Navajo Tribal G. #1

Location: 510 FN & W/L Sec, 27-41S-20E

WELL DaTa

Commenced Drilling: 10-6-64

Completed Drilling: 10-30-64

Contractor: Arapahoe Drilling

Casing Recuri: 13-3/o" OD 4o# H-+0 @ 317 x 00

Elevation: 4916 GL; 4926 KB

Total De th and Datum: 5937 (-1949

PBTD, Datum and Formation: None

COMPLETION Data

Producing zone: None

Perforations: None

Treatment: None

Initial Production: P&A 10-30-64

GEOLOGIC AL DATA

Logging Data

Samples: From surface to TD Stored at: B-A Farmington office

Dual Induction Laterolog: 320' to 5957'

Damma-Sonic-Caliper: 320' to 5957'

Navajo Tribal "G" #1, San Juan County, Utah

Formation Record:

Name	Sample Top	Schl. Top	Schl, Datum	Fluid Content
Chinle	1490	15 13	+3415	
Hermosa	4740	4730	+198 .	
Ismay	5670	56 5 6	-728	Salt Water
Paradox Shale	580 0	578 5	-857	
Desert Creek	5860	5850	-922	
TD		5957	-1029	

Core Record:

None

Drill Stem Test Record:

DST #1 5748-5784(Ismay) Initial open 15 min, Shut in 30 min. Final Open 90 min. Final shut in 60 min. Weak blow throughout test. Recovered 160' oil and gas cut mud and 315' gas cut salt water. ISIP 2077#, IFP 58 to 27#, FFP 37 to 259#, FSIP 2077#, HP 3161/3133#.

P. L. Naget

British-American & Pubco #1 "G" Navajo NW NW Sec. 27-41S-26E San Juan County, Utah

Sample Description

30

50%

```
4400-10
                10% grn sh, 90% red shale
      20
                10%
                                90%
                                          some sdy
                                      **
                                90%
      30
                10%
                                      "
      40
                10%
                                90%
      50
                Tr pink ls 10% grn sh, 90% red sh, little sdy
                Tr pink & gry fxln Ls, 10%grn sh, 90% red sh
      60
      70
                                              10% "
                                                            90%
                                             10% "
                                                                  11
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                                              10% "
      90
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20%

British-American & Pubco #1 "G" Navajo NW NW Sec. 27-41S-26E San Juan County, Utah Pg. 2 Sample Description

4900-40	40% gry fxln ls	30% gry blk sh	30% red sh
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70	40% " fxln sl foss Ls	~ ·	30% " sh
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70	10% '' ''	60% '' '' ''	30% '' '' Tr '' ''
90		80% '' '' ''	20% " " Tr gry fss
5400		80% gry blk to blk sh	2)% 11 11
5400-10	20% gry fxln Ls	40% gry blk sh	40% " "
20	20% " "	40% " "	40% " "
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40	70% " "	20% "sh	10% '' ''
40	1016	AUR SII	TOP

British-American & Pubco #1 "G" Navajo NW NW Sec. 27-41S-26E San Juan County, Utah Pg. 3

```
Sample Description
 5400-50
                80% gry fxln Ls
                                          10% gry sh
                                                                     10% red sh
      60
                20%
                          17
                                          50%
                                                                          11
                                                                     30%
      70
                Skip
      80
                10% tan & gry fxln Ls
                                          40%
                                                                     50% red, purple & brn sh
      90
                10%
                                          50%
                                                   blk sh
                                                                     40%
                                                                               red brn sh
                     11
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               10%
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      90
               40%
      5700
               40%
                          11
5700-10
                     11
               30%
               20% tan vy f gran tite dil stained dol w/fluor & cut 70% gry f grain & fxln dns
      19
                   Ls 10 gry blk sh, Tr red sh (5' drlg. break) does not appear to warrant
                    test.
5710-20
               aa
      30
               40\% gry f gran to dns, fxln, Tr oil stained dol aa
               60% gry black sh, Tr red sh
      40
               30\% gry fxln Ls, 60\% blk sh, 10\% red sh
      50
               40%
                              11
                                  50%
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               50%
                           & crm f gran Ls tite 40% blk sh
                                                                 10% red sh
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30 min circ
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                    11
                         11
      70
               70%
                                                   20%
                                                         11
      75
               Same
      80
               10% taz f grn lt oil stained dol 10% gray fxln Ls, 80% clay Ls, little
                 of lime fos.
Cire 15 min @ 84
                   aa
30 min @ 84
45 min @ 84
              20% tan f grn pp por H oil stained Ls, 80% tan f grn Ls
60 min @ 84
              30% tan f grn pp por dol sl stain fair fluor
               70% tan to crm f grn to ck Ls aa
5784-90
               30% tan f grn dol w/sl stain
                                                    70% tan f gran Ls
     5800
               30% "
                                         60% tan f gran Ls
                                                                 10% blk sh
```

British-American & Pubco #1 "G" Navajo NW NW Sec. 27-41S-26E San Juan County, Utah Pg. 4

Sample Desc	ription_			
5800-10	30% tan f grn dol w/sl stain	70% tan f gran Ls	10% Blk	sh
30	30% " " " little	w/pp por 40% "	30% ''	11
20	30% '' '' ''	10% tan f gran Ls	6 0% ''	11
30	40% " to dn occ sl pp por	Ls	6 0% ''	f f
40	10% " " Tr gyp		90% ''	t†
50	Tr "		100% ''	tt
6 0	20% gry dirty f gran Ls,	10% gry f gran Ls	70% ''	" Tr gyp
70	20% tan f gran Ls	80% Blk sh Tr gyp		
80	20% Gry & tan f gran to xln Ls	80% '' ''		
90	30% " " Little fos	70% '' ''		
5900	40% " dirty shly Ls	10% tan f gran Ls	10% Anhy	30% blk si
5900-10	40% " "	10% gry fxln Ls 10% t.	an f/ Tr "	40% ''
20	40% "& tan f gran shly dol,	20% & tan f gran L Of Fxln Ls 20% " " "	s. !! . 10 "	30 ''
30	30% " f gran shly dol	fxln Ls	Tr ''	50% ''
40	30% " " " "	20 7 1 11 11	Tr "	50% ''
50	10% "fxln Ls	10% " sh	10% ''	70% ''
		31	-	-

Production & Engineering
Departments
P. 0. Drawer 3:0
Farmington, New Mexico

December 1, 1964

United States Geological Survey

P. O. Box 959

Farmington, New Mexico

Yavajo Tribal G-1, Sec. 27-418-26E San Juan County, Utah

Gentlemen:

Forwarded herewith for the information and file is the Geological Completion Report for the Navajo Tribul G-1, 510' FML and 510' FWL of Section 27-415-26. San Juan County, Utah.

If additional information is desired, please advise.

Yours very truly.

THE BRITISH-AMERICAN OIL PRODUCING CO.

Nac R. Stone, Field Superintendent

CML:s

Attch.

on the occ - Salt Lake

P&E - Dallas

Mr. Thomas M. Hogan 1/a

